



B109 Committee Fall Meeting 2022

September 14, 2022

Disneyland Hotel

Anaheim, CA

FINAL Agenda

Room: **Exhibit Hall B-C**

Wednesday, September 14

7:00 – 8:00 a.m.	Continental Breakfast
7:00 a.m. – 6:30 p.m.	Registration
9:00 a.m. – 9:15 a.m.	Welcome Pat Donnelly, NiSource <ul style="list-style-type: none">• Review AGA Antitrust Compliance Guidelines• Safety Moment• Introduction of committee officers, circulate committee roster, update contact information• Review and approve Fall 2021 committee meeting minutes
9:15 a.m. – 9:45 a.m.	Audit Update and Training Luis Escobar, AGA Review the results of the 5-year ANSI audit. Focus on: <ul style="list-style-type: none">• Change to committee Scope• Audit findings of noncompliance (FON)• Changes made to committee procedures to prevent future FONs Training on balloting and documentation requirements.
9:45 a.m. – 10:00 a.m.	AM Break
10:00 a.m. – 12:00 p.m.	B109.5 Standard Session Max Ambrosi, Pietro Fiorentini The B109.5 Task Group will continue development of the standard draft.
12:00 p.m. – 1:00 p.m.	Committee Lunch (all registrants invited)
1:00 p.m. – 2:00 p.m.	B109.0 Update and Discussion Ralph Richter, National Institute of Standards and Technology (NIST) Update on status of B109.0 Standard given delays at OIML.
2:00 p.m. – 2:30 p.m.	Development Schedule Review Luis Escobar, AGA Review status of existing B109 Standards, the impact of changing existing standards to Continuous Maintenance (re: revision/addendum schedule), and brainstorm need/topics for new standards.

Next Meeting: May 1-4, 2023, Gaylord Texan Resort, Grapevine, Texas

2:30 p.m. – 3:00 p.m.

PM Break

3:00 p.m. – 5:00 p.m.

B109.6 Standard Session

Jon Fickinger, Itron

The B109.6 Task Group will continue development of the standard draft.

5:00 p.m.

Adjourn B109 Committee Meeting

6:00 – 7:30 p.m.

Networking Reception (all registrants and guests invited)

B109.5 Task Group Roster

TITLE: BSR B109.5-202x, Self-Operated Diaphragm-Type Natural Gas Service Regulators for Nominal Pipe Size Up To 2 Inches (50.8 mm)

SCOPE: This standard shall apply to the minimum design, material, performance, and testing requirements of natural gas service regulators up to 2 inches (50 mm) not covered in ANSI B109.4 and inlet pressures up to 125 psig (861.8 kPa). These regulators are used to control the gas delivery pressure (also referred to as set pressure or P2) to pressures at 20 psig or less (13.8 kPa). This standard shall apply only to regulators manufactured after the approval date of this standard.

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B109.6 Task Group Roster**TITLE:** BSR B109.6-202x, Single Path Ultrasonic Gas Meters (Under 1400 Cubic Feet Per Hour Capacity)**SCOPE:** This standard applies to single-path ultrasonic gas meters, designed for revenue measurement of fuel gas, having a flow rating of less than 1400 cubic feet per hour (39.64 m³/h) capacity at 0.5-inch water column (125 Pa) differential pressure at base conditions.

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Antitrust Compliance Guidelines

The American Gas Association and its member companies are committed to full compliance with all laws and regulations, and to maintaining the highest ethical standards in the way we conduct our operations and activities. Our commitment includes strict compliance with federal and state antitrust laws. You bear the ultimate responsibility for assuring that your actions comply with applicable antitrust laws and these Guidelines.

- **DO share these guidelines with attendees at AGA meetings and events**
- **DO consult counsel early on all potential antitrust issues (e.g., data requests, standard setting, information sharing, etc.)**
- **DO consult with counsel on any documents, requests, or non-routine correspondence that potentially raise antitrust concerns.**
- **DO have an agenda for all AGA meetings, and stick to it. Ask counsel to attend meetings where sensitive antitrust subjects might arise.**

- **DO NOT, without prior review by counsel, discuss:**
 - Confidential business matters and competitively sensitive information
 - Prices, discounts, terms of sale, profit margins
 - Allocating markets, energy services, customers, or service territories
 - Whether or not to conduct business with any other company
 - The performance of any specific product, vendor, or service provider
- **DO NOT stay at a meeting or any other gathering where those kinds of discussions are occurring.**
- **DO NOT create any documents that might be misinterpreted to suggest that AGA condones or is involved in anticompetitive behavior.**

Safety Related Issues

Information related to product defects or safety issues that are not an imminent threat and touch on competitive issues or focus on a specific product may be exchanged if based on:

- A notice issued by a federal or state regulator with jurisdiction
- A notice issued by the manufacturer
- Objective, data-driven analysis filed with a regulator with jurisdiction

All safety related communications should be based on observed, objective, replicable data-driven analysis. The affected vendors must be alerted.

Price and Cost Information

Price and cost information may generally be shared if:

- The data is more than 3 months old
- There are at least 5 providers for each statistic and no individual response is more than 25% on a weighted basis, and
- The data is collected by a third-party (e.g., AGA) and sufficiently aggregated so that no individual provider's data is identifiable.

Long-term forecasts and the discussion of general market conditions directed to a public audience are generally acceptable.

Discussion of the cost impact of a proposed regulation in support of advocacy efforts is generally acceptable.

If you have specific questions about these Guidelines or potential antitrust concerns, please contact the AGA Office of General Counsel or your company's legal counsel.