

NATURAL GAS RESERVES, PRODUCING GAS WELLS

TABLE 2-3
**MARKETABLE NATURAL GAS
 REMAINING ESTABLISHED RESERVES IN CANADA
 AT YEAR END
 2001- 2019**
 (Million Cubic Meters)

	Main Terr. (S. 68° N)	British Columbia	Alberta	Sask.	Ontario	New Brunswick*	E. Coast Offshore	Canada
2001	15,026	251,451	1,272,232	81,730	11,513	105	61,695	1,693,752
2002	12,656	254,661	1,252,562	76,649	11,419	105	56,153	1,664,205
2003	12,456	259,905	1,198,748	87,877	11,586	105	23,324	1,594,001
2004	11,872	289,432	1,175,892	85,007	11,456	105	19,278	1,593,042
2005	11,260	347,833	1,153,480	91,614	13,021	105	15,247	1,632,560
2006	10,241	367,653	1,131,234	98,829	20,006	105	11,644	1,639,712
2007	9,995	375,929	1,124,930	95,060	19,842	105	7,963	1,633,824
2008	10,089	483,051	1,138,557	88,621	19,637	105	14,174	1,754,234
2009	10,000	534,208	1,072,114	81,026	19,418	105	10,579	1,727,450
<i>Break in Data Series</i>								
2010	13,006	782,049	1,092,700	58,315	19,208	3900	7,800	1,976,978
2011	12,866	805,764	1,007,000	53,411	18,983	3806	5,122	1,906,952
2012	12,736	948,690	972,400	52,105	6,721	3713	3,089	1,999,454
2013	12,647	1,001,128	949,000	51,206	6,535	3443	3,744	2,027,703
2014	12,561	997,487	913,100	51,602	6,385	3415	2,573	1,987,123
2015	12,503	1,216,740	829,126	49,306	6,780	2883	742	2,118,080
2016	12,560	1,258,977	758,438	42,885	19,000	2,546	742	2,095,148
2017	12,554	1,155,989	749,045	40,235	18,898	2,545	740	1,980,007
2018	12,554	1,241,618	781,000	36,293	18,814	2,490	740	2,093,510
2019	12,548	1,651,737	749,101	35,928	18,807	2,485	740	2,471,347

*Note: Effective 2010 New Brunswick included. Prior years was "Other Eastern Canada"

Note: Effective 2010 CAPP Reserves are based on provincial and NEB data. Year ends vary.

Source: Canadian Association of Petroleum Producers. October, 2022.

TABLE 2-4
**CHANGE DURING YEAR IN
 MARKETABLE NATURAL GAS
 REMAINING ESTABLISHED RESERVES IN CANADA
 2001- 2019**
 (Million Cubic Meters)

	Main Terr. (S. 68° N)	British Columbia	Alberta	Sask.	Ontario	New Brunswick*	E. Coast Offshore	Canada
2001/02	(2,370)	3,210	(19,670)	(5,081)	(94)	0	(5,542)	(29,547)
2002/03	(200)	5,244	(53,814)	11,228	167	0	(32,829)	(70,204)
2003/04	(584)	29,527	(22,856)	(2,870)	(130)	0	(4,046)	(959)
2004/05	(612)	58,401	(22,412)	6,607	1,565	0	(4,031)	39,518
2005/06	(1,019)	19,820	(22,246)	7,215	6,985	0	(3,603)	7,152
2006/07	(246)	8,276	(6,304)	(3,769)	(164)	0	(3,681)	(5,888)
2007/08	94	107,122	13,627	(6,439)	(205)	0	6,211	120,410
2008/09	(89)	51,157	(66,443)	(7,595)	(219)	0	(3,595)	(26,784)
<i>Break in Data Series</i>								
2009/10	3,006	247,841	20,586	(22,711)	(210)	3,795	(2,779)	249,528
2010/11	(140)	23,715	(85,700)	(4,904)	(225)	(94)	(2,678)	(70,026)
2011/12	(130)	142,926	(34,600)	(1,306)	(12,262)	(93)	(2,033)	92,502
2012/13	(89)	52,438	(23,400)	(899)	(186)	(270)	655	28,249
2013/14	(86)	(3,641)	(35,900)	396	(150)	(28)	(1,171)	(40,580)
2014/15	(58)	219,253	(83,974)	(2,296)	395	(532)	(1,831)	130,957
2015/16	57	42,237	(70,688)	(6,421)	12,220	(337)	0	(22,932)
2016/17	(6)	(102,988)	(9,393)	(2,650)	(102)	(1)	(2)	(115,141)
2017/18	0	85,629	31,955	(3,942)	(84)	(55)	0	113,503
2018/19	(6)	410,119	(31,899)	(365)	(7)	(5)	0	377,837

*Note: Effective 2010 New Brunswick included. Prior years was "Other Eastern Canada"

Note: Effective 2010 CAPP Reserves are based on provincial and NEB data. Year ends vary.

() Denotes negative number.

Source: Canadian Association of Petroleum Producers. October, 2022.