



## ANSI B109 Committee Fall Meeting Agenda

September 20, 2023  
Omni William Penn  
Pittsburgh, PA  
Preliminary Agenda  
Room: Oakmont

### Wednesday, September 20

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**NOTE: Continental breakfast will not be provided. Please make plans to secure your own breakfast.**

7:00 AM – 6:30 PM	<b>Registration</b>
8:00 AM – 5:00 PM	<b>Concurrent Committee Meetings</b>
8:00 AM – 8:15 AM	<b>Welcome</b> Pat Donnelly, NiSource <ul style="list-style-type: none"><li>• Review AGA Antitrust Compliance Guidelines</li><li>• Safety Moment</li><li>• Introductions, circulate committee roster, update contact information</li><li>• Review and approve Fall 2022 committee meeting minutes</li></ul>
8:15 AM – 9:00 AM	<b>Membership and Committee Procedures Discussion</b> Luis Escobar, AGA <ul style="list-style-type: none"><li>• Review membership policy</li><li>• Identify any past membership changes that should have been balloted</li><li>• Discuss any changes we want to make to the committee procedures for clarification or to help us work more smoothly</li></ul>
9:00 AM – 9:30 AM	<b>B109.0</b> Ralph Richter, National Institute of Standards and Technology (NIST) <ul style="list-style-type: none"><li>• Update on OIML activities since 2022</li><li>• What are the next steps for eventual publication?</li></ul>
9:30 AM – 10:00 AM	<b>PHMSA Regulations</b> Luis Escobar, AGA; All <ul style="list-style-type: none"><li>• Leak Detection and Repair proposed rule</li><li>• Safety of Gas Distribution Pipelines proposed rule</li><li>• Open discussion of these two rules and members are afforded the opportunity to attend the working group meeting</li></ul>
10:00 AM – 10:30 AM	<b>AM Break</b>
10:30 AM – 11:00 AM	<b>B109.6</b> Jon Fickinger, Itron <ul style="list-style-type: none"><li>• Overview of standard development</li><li>• Technical content</li><li>• Application of this new standard</li><li>• See attached TG roster</li></ul>

**11:00 AM – 12:00 PM**

**B109.5**

Max Ambrosi, Pietro Fiorentini

- Overview of standard development
- Technical content
- Public Comments
- See attached TG roster

**12:00 PM – 1:00 PM**

**Lunch (all registrants invited)**

**1:15 PM – 2:00 PM**

**Development Schedule Review and Identification of New Projects**

Luis Escobar, AGA; Pat Donnelly, NiSource

- Review status of existing B109 Standards
- Identification of necessary revisions for existing standards
  - Changes to B109.4 identified during development of B109.5
  - CSA request for harmonization of B109.4 and CSA 6.18
- Identification of new standards projects within committee scope

**2:00 PM – 2:30 PM**

**Committee Leadership Succession Planning**

Begin discussing plans for future leadership:

- B109 Chair Pat Donnelly's term ends December 21, 2024
- B109 Vice Chair Scott Laplante's term ends December 31, 2024

**2:30 PM**

**Adjourn B109 Committee Meeting**

**2:30 PM – 3:00 PM**

***PM Break***

**3:00 PM – 5:00 PM**

**CFSM Committee's Odorization Manual Task Group Meeting**

**6:00 PM – 7:30 PM**

**Networking Reception (all registrants and guests invited)**

### B109.5 Task Group Roster

**TITLE:** BSR B109.5-202x, Self-Operated Diaphragm-Type Natural Gas Service Regulators for Nominal Pipe Size Up To 2 Inches (50.8 mm)

**SCOPE:** This standard shall apply to the minimum design, material, performance, and testing requirements of natural gas service regulators up to 2 inches (50 mm) not covered in ANSI B109.4 and inlet pressures up to 125 psig (861.8 kPa). These regulators are used to control the gas delivery pressure (also referred to as set pressure or P2) to pressures at 20 psig or less (13.8 kPa). This standard shall apply only to regulators manufactured after the approval date of this standard.

NAME	ORGANIZATION	EMAIL
Max Ambrosi (CHAIR)	Pietro Fiorentini	<a href="mailto:Max.Ambrosi@fiorentini.com">Max.Ambrosi@fiorentini.com</a>
Tom Bradley	Equipment Controls Company	<a href="mailto:tbradley@equipmentcontrols.com">tbradley@equipmentcontrols.com</a>
Patrick Donnelly	NiSource Inc.	<a href="mailto:pdonnel@nisource.com">pdonnel@nisource.com</a>
Melissa Fearing	Xcel Energy Inc.	<a href="mailto:melissa.d.fearing@xcelenergy.com">melissa.d.fearing@xcelenergy.com</a>
Jon Fickinger	Itron, Inc.	<a href="mailto:jon.fickinger@itron.com">jon.fickinger@itron.com</a>
Paul Gugliotta	National Grid	<a href="mailto:Paul.Gugliotta@nationalgrid.com">Paul.Gugliotta@nationalgrid.com</a>
Matt Holsten	Black Hills Corporation	<a href="mailto:matt.holsten@blackhillscorp.com">matt.holsten@blackhillscorp.com</a>
Peter Klock	ESC Engineering	<a href="mailto:peter@escengineering.com">peter@escengineering.com</a>
Winston Meyer	Consultant	<a href="mailto:wcmeyer@sbcglobal.net">wcmeyer@sbcglobal.net</a>
James Sherrod	Liberty Utilities	<a href="mailto:James.Sherrod@libertyutilities.com">James.Sherrod@libertyutilities.com</a>
John Todd	Control Southern	<a href="mailto:John.Todd@controlsouthern.com">John.Todd@controlsouthern.com</a>
Phil Silvius	Honeywell	<a href="mailto:Philip.Silvius@Honeywell.com">Philip.Silvius@Honeywell.com</a>
Gavin Steele	Enbridge	<a href="mailto:Gavin.Steele@enbridge.com">Gavin.Steele@enbridge.com</a>
Tony Durant	Emerson	<a href="mailto:Tony.Durant@emerson.com">Tony.Durant@emerson.com</a>
Brian Weaver	ECl	<a href="mailto:Brian.Weaver@Eci.Us">Brian.Weaver@Eci.Us</a>
Collin Bozzarello	ProconexDirect	<a href="mailto:collin.bozzarello@proconexdirect.com">collin.bozzarello@proconexdirect.com</a>
Isaac Droessler	Emerson	<a href="mailto:isaac.droessler@emerson.com">isaac.droessler@emerson.com</a>
Ron Strong	Dresser Natural Gas Solutions	<a href="mailto:ron.strong@dresserngs.com">ron.strong@dresserngs.com</a>
Robbie Swigert	ROOTS Regulators	<a href="mailto:Robbie.Swigert@DresserUtility.com">Robbie.Swigert@DresserUtility.com</a>
Jennifer Voelker	ROOTS Regulators	<a href="mailto:Jennifer.Voelker@DresserUtility.com">Jennifer.Voelker@DresserUtility.com</a>
Adam Ambrose	Pietro Fiorentini	<a href="mailto:adam.ambrose@fiorentini.com">adam.ambrose@fiorentini.com</a>

### B109.6 Task Group Roster

**TITLE:** BSR B109.6-202x, Single Path Ultrasonic Gas Meters (Under 1400 Cubic Feet Per Hour Capacity)

**SCOPE:** This standard applies to single-path ultrasonic gas meters, designed for revenue measurement of fuel gas, having a flow rating of less than 1400 cubic feet per hour (39.64 m<sup>3</sup>/h) capacity at 0.5-inch water column (125 Pa) differential pressure at base conditions.

NAME	COMPANY	EMAIL
Max Ambrosi	Pietro Fiorentini	<a href="mailto:Max.Ambrosi@fiorentini.com">Max.Ambrosi@fiorentini.com</a>
Ardis Bartle	APEX Measurement & Controls	<a href="mailto:ardisbartle@apexmeasurement.com">ardisbartle@apexmeasurement.com</a>
Tod Bradley	Equipment Controls Company	<a href="mailto:tbradley@equipmentcontrols.com">tbradley@equipmentcontrols.com</a>
Jeff Chiucchi	BGE	<a href="mailto:Jeffrey.Chiucchi@bge.com">Jeffrey.Chiucchi@bge.com</a>
Pat Donnelly	NiSource	<a href="mailto:pdonnel@nisource.com">pdonnel@nisource.com</a>
Melissa Fearing	Xcel Energy Inc.	<a href="mailto:melissa.d.fearing@xcelenergy.com">melissa.d.fearing@xcelenergy.com</a>
Jon Fickinger (CHAIR)	Itron, Inc.	<a href="mailto:jon.fickinger@itron.com">jon.fickinger@itron.com</a>
Duane Harris	Sick	<a href="mailto:Duane.Harris@sick.com">Duane.Harris@sick.com</a>
Matt Holsten	Black Hills Corporation	<a href="mailto:matt.holsten@blackhillscorp.com">matt.holsten@blackhillscorp.com</a>
Sohail Iftikhar	Honeywell	<a href="mailto:Sohail.Iftikhar@honeywell.com">Sohail.Iftikhar@honeywell.com</a>
Janet Penz	Itron, Inc.	<a href="mailto:janet.penz@itron.com">janet.penz@itron.com</a>
James Sherrod	Liberty Utilities	<a href="mailto:James.Sherrod@libertyutilities.com">James.Sherrod@libertyutilities.com</a>
Ron Strong	Dresser Natural Gas Solutions	<a href="mailto:ron.strong@dresserngs.com">ron.strong@dresserngs.com</a>
John Valdez	CenterPoint Energy	<a href="mailto:john.valdez@centerpointenergy.com">john.valdez@centerpointenergy.com</a>

Julie Watson	Itron, Inc.	<a href="mailto:Julie.watson@itron.com">Julie.watson@itron.com</a>
Chris Wykle	Sensus, a xylem brand	<a href="mailto:chris.wykle@sensus.com">chris.wykle@sensus.com</a>
Daniel Bustamante	SoCalGAs	<a href="mailto:DBustamante@socalgas.com">DBustamante@socalgas.com</a>



## Antitrust Compliance Guidelines

The American Gas Association and its member companies are committed to full compliance with all laws and regulations, and to maintaining the highest ethical standards in the way we conduct our operations and activities. Our commitment includes strict compliance with federal and state antitrust laws. You bear the ultimate responsibility for assuring that your actions comply with applicable antitrust laws and these Guidelines.

- **DO share these guidelines with attendees at AGA meetings and events**
- **DO consult counsel early on all potential antitrust issues (e.g., data requests, standard setting, information sharing, etc.)**
- **DO consult with counsel on any documents, requests, or non-routine correspondence that potentially raise antitrust concerns.**
- **DO have an agenda for all AGA meetings, and stick to it. Ask counsel to attend meetings where sensitive antitrust subjects might arise.**
  
- **DO NOT, without prior review by counsel, discuss:**
  - Confidential business matters and competitively sensitive information
  - Prices, discounts, terms of sale, profit margins
  - Allocating markets, energy services, customers, or service territories
  - Whether or not to conduct business with any other company
  - The performance of any specific product, vendor, or service provider
- **DO NOT stay at a meeting or any other gathering where those kinds of discussions are occurring.**
- **DO NOT create any documents that might be misinterpreted to suggest that AGA condones or is involved in anticompetitive behavior.**

### **Safety Related Issues**

Information related to product defects or safety issues that are not an imminent threat and touch on competitive issues or focus on a specific product may be exchanged if based on:

- A notice issued by a federal or state regulator with jurisdiction
- A notice issued by the manufacturer
- Objective, data-driven analysis filed with a regulator with jurisdiction

All safety related communications should be based on observed, objective, replicable data-driven analysis. The affected vendors must be alerted.

### **Price and Cost Information**

Price and cost information may generally be shared if:

- The data is more than 3 months old
- There are at least 5 providers for each statistic and no individual response is more than 25% on a weighted basis, and
- The data is collected by a third-party (e.g., AGA) and sufficiently aggregated so that no individual provider's data is identifiable.

Long-term forecasts and the discussion of general market conditions directed to a public audience are generally acceptable.

Discussion of the cost impact of a proposed regulation in support of advocacy efforts is generally acceptable.

**If you have specific questions about these Guidelines or potential antitrust concerns, please contact the AGA Office of General Counsel or your company's legal counsel.**