

TR Number	2022-21
Primary	Part 191
Secondary	192.8
Purpose	Review and revised GM as needed to address the reporting requirements as outlined in Amdt 191-30.
Origin/Rationale	As the AHTG examined the purpose of TR 22-07, it was determined that the Type R and Type C gathering line reporting requirements need to be addressed. By splitting off the Part 191 requirements, the GM can be provided more quickly. (The creation of this TR will require a change in the scope of TR 22-07.)
Assigned to	OMOQ

Note: Revisions are shown in **yellow highlight** and **red font**.

Section 191.1

- (a) For offshore pipelines, responsibilities have been assigned to the Department of Transportation and the Department of the Interior in accordance with their Memorandum of Understanding dated December 10, 1996 (Implemented per Federal Register, Vol. 62, No. 223, November 19, 1997). See Guide Material Appendix G-192-19.
- (b) State regulations may be more stringent and require additional reporting for operators of intrastate pipelines. A NAPSRS document (2nd Edition 2013) provides a compendium of these additional state requirements and is available at www.napsr.org.
- (c) The Occupational Safety and Health Administration has issued letters regarding application of their standards to working conditions that are regulated by PHMSA-OPS. See Guide Material Appendix G-192-21.
- (d) Sections 191.22(b) and (c) and 191.23 do not apply to Type R gathering pipelines.**

Section 191.9

- (a) See Guide Material Appendix G-191-2 for an index of PHMSA reporting forms used for federal reporting. Report forms and instructions can be downloaded from the PHMSA-OPS website at www.phmsa.dot.gov/forms/pipeline-forms.
- (b) Additional state reporting requirements may exist for intrastate facilities.
- (c) Section 192.605 requires operators to have procedures to gather data for the reporting of incidents required by §191.5. See 2.3 and 5 of the guide material under §192.605 and the guide material under §192.617.
- (d) Distribution operators with Type R gathering pipelines will have to submit separate incident reports for the Type R pipelines.**

Section 191.11

- (a) See Guide Material Appendix G-191-2 for an index of PHMSA reporting forms used for federal reporting. Report forms and instructions can be downloaded from the PHMSA-OPS website at www.phmsa.dot.gov/forms/pipeline-forms.
- (b) Additional state reporting requirements may exist for intrastate facilities.
- (c) Distribution operators with Type R gathering pipelines will have to submit separate annual reports for the Type R pipelines.**

Section 191.13

- (a) **See §191.3 for definitions of regulated onshore gathering and reporting-regulated gathering.** See

§192.3 for definitions of *Distribution line*, *Gathering line*, and *Transmission line*.

[Publication note: At end of (a) in Addendum 1, delete “s” from “lines”.]

- (b) Additional state reporting requirements may exist for intrastate facilities, but federal reports for gathering lines are based on the definitions found in §§ 192.8 ~~and 192.9~~.

Section 191.15

- (a) See Guide Material Appendix G-191-2 for an index of PHMSA reporting forms used for federal reporting. Report forms and instructions can be downloaded from the PHMSA-OPS website at www.phmsa.dot.gov/forms/pipeline-forms.
- (b) Additional state reporting requirements may exist for intrastate facilities.
- (c) Section 192.605 requires transmission and Type A gathering operators to have procedures to gather data for the reporting of incidents required by §191.5. See 2.3 and 5 of the guide material under §192.605 and the guide material under §192.617.
- (d) Transmission, Type A gathering, Type B gathering, and Type C gathering operators who also have Type R gathering pipelines will have to submit separate incident reports for the Type R pipelines (§191.15).

Section 191.17

- (a) See Guide Material Appendix G-191-2 for an index of PHMSA reporting forms used for federal reporting. Report forms and instructions can be downloaded from the PHMSA-OPS website at www.phmsa.dot.gov/forms/pipeline-forms.
- (b) Federal reports for gathering lines are based on the definitions found in §§ 192.8 ~~and 192.9~~.
- (c) Additional state reporting requirements may exist for intrastate facilities.
- (d) For National Pipeline Mapping System submission requirements, see §191.29.
- (e) Operators will need to reflect changes due to service conversion (see §192.14) or product change (see §191.22(c)(1)(vi)) on subsequent Annual Reports.
- (f) Transmission, Type A gathering, Type B gathering, and Type C gathering operators who also have Type R gathering pipelines will have to submit separate annual and incident reports for the Type R pipelines (§191.17).

Section 191.22

- (a) Pipeline operators with Type R gathering pipelines must request an OPID (see §191.22(a)) and use the OPID for all reporting requirements (see §191.22(d)).
- (b) Type R pipelines are not considered regulated onshore gathering pipelines; therefore, §191.22(b) and (c) do not apply.
- (ca)
- (cb)
- (ce)
- (cd)

Section 191.23

- (a) For the purpose of Safety-Related Condition Reports, "in-service facilities" are those that are pressurized with gas, regardless of flow conditions. Facilities that are not "in-service" are completely depressurized and isolated from all pressurized facilities by valves or physical separation.
- (b) Section 192.605 requires operators to have procedures enabling O&M personnel to recognize conditions that potentially may be safety-related conditions. See Guide Material Appendix G-191-3 for charts useful in determining if reports must be filed.
- (c) See 4.4 of the guide material under §192.605 for actions to consider in response to safety-related conditions. See guide material under §192.617 for failure investigation, when applicable.
- (d) Gathering lines that are required to report safety related conditions under the requirements of §191.23(b) include:

- (1) Type A.
- (2) Type B.
- (3) Type C as follows.
 - (i) Greater than 12.75 inches in outside diameter which have a building suitable for human occupancy or other impacted site within the PIR or class location unit as defined in 192.9(f)(1)(i) and (ii).
 - (ii) Greater than 16 inches in outside diameter.
- ~~(e) Reporting exceptions to safety-related condition reporting is not a requirements as outlined in §191.23(b) include: for~~
 - (1) Type R gathering lines.
- ~~(e) Safety-related condition reporting is not a requirement for~~
 - (2) Type C gathering lines with an outside diameter of 12.75 inches or less.
- ~~(f) Safety-related condition reporting is not a requirement for~~
 - (3) Type C gathering lines less than 16 inches in outside diameter that do not have a building suitable for human occupancy or other impacted site within the PIR or class location unit as defined in 192.9(f)(i) and (ii). if they meet criteria in §192.9(f)(1).
- ~~(g) Safety-related condition reporting is required for Type A and Type B gathering lines.~~
- ~~(h) Safety-related condition reporting is required for Type C gathering lines as follows:~~
 - (i) Greater than 12.75 inches in outside diameter which have a building suitable for human occupancy or other impacted site within the PIR or class location unit as defined in 192.9(f)(1)(i) and (ii), or
 - (ii) Greater than 16 inches in outside diameter.

Section 191.29

- ~~(a) Operators will need to reflect changes due to service conversion or product change (see §191.22(c)(1)(vi)) on subsequent National Pipeline Mapping System submissions.~~
- ~~(b) Geospatial data is not required to be submitted to PHMSA for Types A, B, C, or R gathering pipelines.~~