

TR 2022-24 – Gathering Lines - Applicability

Code Requirement	Type A	Type B	Type C			Type R
			OD ≥ 8.625"	OD > 12.75"	OD > 16"	
192.5 – Class Locations	Yes	Yes	Yes	Yes	Yes	No
192.18 - How to notify PHMSA	Yes	Yes	Yes	Yes	Yes	No
Subpart B – Materials	Yes	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	No
192.67 - Records: Material properties	Yes	No Exempt	Exempt	Exempt	Exempt	No
Subpart C – Pipe Design	Yes	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	No
192.127 - Records: Pipe design	Yes	No Exempt	Exempt	Exempt	Exempt	No
Subpart D – Pipeline Components	Yes	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	No
192.150 – Passage of internal inspection devices	Exempt ⁽³⁾	Yes ⁽⁴⁾ Exempt	Exempt	Exempt	Exempt	No
192.205 - Records: Pipeline components	Yes	Exempt	Exempt	Exempt	Exempt	No
Subpart E – Welding	Yes	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	No
192.227(c) – Qualification of Welders	Yes	Exempt ⁽³⁾	Exempt	Exempt	Exempt	No
Subpart F – Joining	Yes	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	No
192.285(e) – Plastic Pipe: Qualifying persons to make joints	Yes Exempt	Exempt ⁽³⁾	Exempt	Exempt	Exempt	No
Subpart G – Construction	Yes	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	No
Subpart I - Corrosion Control	Yes	Yes	Yes ⁽³⁾	Yes ⁽³⁾	Yes	No
192.493 - In-line inspection of pipelines	Exempt ⁽³⁾	Exempt ⁽³⁾	Exempt	Exempt	Exempt	No
Subpart J – Testing	Yes	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	Yes ⁽¹⁾	No
192.506 - Transmission lines: Spike hydrostatic pressure test	Exempt ⁽³⁾	Exempt ⁽³⁾	Exempt	Exempt	Exempt	No
Subpart L – Operations						
192.603 – Records	Yes	No	No	No	No	No
192.605 – Procedural manual for operations, maintenance, and emergencies	Yes	No	No	No	No	No
192.607 - Verification of Pipeline Material Properties and Attributes: Onshore steel transmission pipelines	Exempt ⁽³⁾	No	No	No	No	No
192.609 – Change in class location: Required study	Yes	No	No	No	No	No
192.610 – Change in class location: Change in valve spacing	Yes	No	No	No	No	No
192.611 – Change in Class Location: Confirmation or revision of maximum allowable operating pressure	Yes	No	No	No	No	No
192.613 – Continuing Surveillance	Yes	No	No	No	No	No
192.614 – Damage Prevention Program	Yes	Yes	Yes	Yes	Yes	No
192.615 – Emergency Plans	Yes	No	Yes	Yes	Yes	No
192.616 – Public Awareness	Yes	Yes	Yes ⁽³⁾	Yes ⁽³⁾	Yes	No
192.617 – Investigation of Failures	Yes	No	No	No	No	No
192.619 – Maximum allowable operating pressure: Steel or plastic pipelines. (Publication note: delete this row)	Yes	Yes				
192.619(a) – MAOP establishment	Yes	Yes	No	Yes ⁽³⁾	Yes	No
192.619(c) – MAOP restriction exemption	Yes	Yes	No	Yes ⁽³⁾	Yes	No
192.619(e) – MAOP in accordance with §192.624	Exempt ⁽³⁾	Exempt ⁽³⁾	Exempt	Exempt	Exempt	No
192.624 - Maximum allowable operating pressure reconfirmation: Onshore steel transmission pipelines	Exempt ⁽³⁾	No	No	No	No	No
192.625 – Odorization of gas	Yes	No	No	No	No	No
192.627 – Tapping pipelines under pressure	Yes	No	No	No	No	No
192.629 – Purging of pipelines	Yes	No	No	No	No	No
192.631 – Control room management	Yes	No	No	No	No	No
192.632 - Engineering Critical Assessment for Maximum Allowable Operating Pressure Reconfirmation: Onshore steel transmission pipelines.	Exempt ⁽³⁾	No	No	No	No	No
Subpart M – Maintenance						

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192.703(c) – General (Hazardous leaks)	Yes	Yes (only (c))	Yes ⁽³⁾	Yes ⁽³⁾	Yes	No
192.705 – Transmission lines: Patrolling	Yes	No	No	No	No	No
192.706 – Transmission lines: Leakage Surveys	Yes	Yes	Yes ⁽³⁾	Yes ⁽³⁾	Yes	No
192.707 – Line markers for mains & transmission lines	Yes	Yes	Yes ⁽³⁾	Yes ⁽³⁾	Yes	No
192.709 – Transmission lines: Record keeping	Yes	No	No	No	No	No
192.710 – Transmission lines: Assessments outside of high consequence areas	Exempt ⁽³⁾	No	No	No	No	No
192.712 – Analysis of predicted failure pressure	Exempt ⁽³⁾	No	No	No	No	No
192.727 – Abandonment or deactivation of facilities	Yes	No	No	No	No	No
192.731 – Compressor stations: Inspection and testing of relief devices	Yes	No	No	No	No	No
192.736 – Compressor stations: Gas detection	Yes	No	No	No	No	No
192.739 – Pressure limiting and regulating stations: Inspection and testing ⁽²⁾	Yes	No	No	No	No	No
192.743 – Pressure limiting and regulating stations: Capacity of relief devices ⁽²⁾	Yes	No	No	No	No	No
192.745 – Valve maintenance: Transmission lines ⁽²⁾	Yes	No	No	No	No	No
192.749 – Vault maintenance	Yes	No	No	No	No	No
192.750 - Launcher and receiver safety	Yes	No	No	No	No	No
192.751 – Prevention of accidental ignition	Yes	No	No	No	No	No
Subpart N – Qualification of Pipeline Personnel	Yes ⁽⁴⁾	No	No	No	No	No
Class 2 locations (Publication note: delete this row)	Describe Program	No				
Class 3 & 4 locations (Publication note: delete this row)	Yes	No				
Subpart O – Gas Transmission Pipeline Integrity Management	Exempt ⁽³⁾	No	No	No	No	No
Part 199 – Drug and Alcohol Testing	Yes	Yes	Yes	Yes	Yes	No
Type B gathering lines must have written programs for:						
Damage Prevention						
Public Awareness						
192.303 – New Construction Comprehensive Written Specifications						
Notes:						
(1) Type B <u>or Type C</u> gathering lines that are new, replaced, relocated or otherwise changed must comply.						
(2) Regulated device may be located outside of actual regulated pipeline segment. <u>Type B or Type C gathering lines with MAOP established per §192.619(a) might be required to have pressure regulating devices.</u>						
(3) Specifically exempt as per 192.9 (c) and (d) Type C lines with an OD ≤16" that meet either Method 1 or Method 2 in §192.9(f)(1) are exempted from the requirement.						
(4) <u>Required for Class 3 and 4 locations. Class 2 locations require a description of the program.</u>						