

TR Number	24-16
Primary Reference	GMA G-192-22 (Gathering Line Regulatory Requirement Table)
Secondary Reference	192.8
Purpose	To review and revise the gathering line table found in GMA G-192-22 to address changes from Amdt 192-130, 131, 132, 133, <del>and</del> 134, <u>and 135</u> .
Origin/Rationale	Update the gathering line table to indicate which sections of revised code are applicable to steel and plastic, onshore gathering lines.
Notes	
Assigned to	OMOQ

**Note:** Revisions are shown in **yellow highlight** and **red font**.

## GMA G-192-22

### GUIDE MATERIAL APPENDIX G-192-22

(See guide material under §192.9)

#### GATHERING LINES REGULATORY REQUIREMENTS

Table provides a quick reference for applicable sections of code. Operators are encouraged to review guide material in the listed sections for additional information.

General Notes: *This table does not incorporate requirements for composite gathering lines; future guidance will be developed for those lines. Unless otherwise noted, this table does not incorporate specific plastic pipe requirements. "No" means not applicable as per §192.9; "Exempt" means specifically exempted in §192.9 as not required by code language. As of Amendment 192-134, code sections not listed below are considered not required for gathering pipelines.*

*[Editorial note for table below: red font is new or changed, and no underline is used.]*

Code Requirement	Type A	Type B	Type C			Type R
			OD ≥ 8.625"	OD > 12.75"	OD > 16"	
PART 191						
191.1 – Scope	Yes	Yes	Yes	Yes	Yes	Yes
191.3 – Definitions	Yes	Yes	Yes	Yes	Yes	Yes
191.5 – Immediate Notice of Certain Incidents	Yes	Yes	Yes	Yes	Yes	Yes
191.7(a) & (d) – Report submission requirements	Yes	Yes	Yes	Yes	Yes	Yes
191.13 – Distribution systems reporting transmission pipelines; transmission or gathering systems reporting distribution pipelines	Yes	Yes	Yes	Yes	Yes	Yes
191.15 – Transmission systems; gathering systems; liquefied natural gas facilities; and underground natural gas storage facilities: Incident Report	Yes	Yes	Yes	Yes	Yes	Yes
191.17 – Transmission systems; gathering systems; liquefied natural gas facilities; and underground natural gas facilities: Annual Report	Yes	Yes	Yes	Yes	Yes	Yes
191.21 – OMB control number assigned to information collection	Yes	Yes	Yes	Yes	Yes	Yes
191.22(a) & (d) – National Registry of Pipeline and LNG Operators	Yes	Yes	Yes	Yes	Yes	Yes
191.22(c) – National Registry of Pipeline and LNG Operators	Yes	Yes	Yes	Yes	Yes	No
191.23 – Reporting Safety-Related Conditions	Yes	Yes	No	Yes <sup>(3)</sup>	Yes	No
191.25 – Filing Safety-Related Conditions Reports	Yes	Yes	No	Yes <sup>(3)</sup>	Yes	No

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Code Requirement	Type A	Type B	Type C			Type R
			OD ≥ 8.625"	OD > 12.75"	OD > 16"	
191.29 – National Pipeline Mapping System	No	No	No	No	No	No
<b>PART 192</b>						
192.3 – Definitions	Yes	Yes	Yes	Yes	Yes	Yes
192.5 – Class Locations	Yes	Yes	Yes	Yes	Yes	No
192.13(a), (b), and (c) – What general requirements apply to pipelines regulated under this part?	Yes	Yes	Yes	Yes	Yes	No
192.13(d) – What general requirements apply to pipelines regulated under this part?	No	No	No	No	No	No
192.18 - How to notify PHMSA	Yes	Yes	Yes	Yes	Yes	No
Subpart B – Materials	Yes	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	No
192.53 – General	Yes	No	Yes	Yes	Yes	No
192.67 - Records: Material properties	Yes	Exempt	Exempt	Exempt	Exempt	No
Subpart C – Pipe Design	Yes	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	No
192.127 - Records: Pipe design	Yes	Exempt	Exempt	Exempt	Exempt	No
Subpart D – Pipeline Components	Yes	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	No
192.150 – Passage of internal inspection devices	Exempt	Exempt	Exempt	Exempt	Exempt	No
192.179(e), (f), and (g) – Transmission line valves	Exempt	Exempt	Exempt	Exempt	Exempt	No
192.205 - Records: Pipeline components	Yes	Exempt	Exempt	Exempt	Exempt	No
Subpart E – Welding	Yes	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	No
192.227(c) – Qualification of Welders	Yes	Exempt	Exempt	Exempt	Exempt	No
Subpart F – Joining	Yes	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	No
192.285(e) – Plastic Pipe: Qualifying persons to make joints	Exempt	Exempt	Exempt	Exempt	Exempt	No
Subpart G – Construction	Yes	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	No
192.319(d) – (g) – Installation of pipe in a ditch	Exempt	Exempt	Exempt	Exempt	Exempt	No
Subpart I - Corrosion Control	Yes	Yes	Yes <sup>(3)</sup>	Yes <sup>(3)</sup>	Yes	No
192.461(f) – (i) – External corrosion control: Protective coating	Exempt	Exempt	Exempt	Exempt	Exempt	No
192.465(d) and (f) – External corrosion control: Monitoring and remediation	Exempt	Exempt	Exempt	Exempt	Exempt	No
192.473(c) – External corrosion control: Interference currents	Exempt	Exempt	Exempt	Exempt	Exempt	No
192.478 – Internal corrosion control: Onshore transmission monitoring	Exempt	Exempt	Exempt	Exempt	Exempt	No
192.485(c) – Remedial measures: Transmission lines.	Exempt	Exempt	Exempt	Exempt	Exempt	No
192.493 - In-line inspection of pipelines	Exempt	Exempt	Exempt	Exempt	Exempt	No
Subpart J – Testing	Yes	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	Yes <sup>(1)</sup>	No
192.506 - Transmission lines: Spike hydrostatic pressure test	Exempt	Exempt	Exempt	Exempt	Exempt	No
<b>Subpart L – Operations</b>						
192.603 – Records	Yes	No	No	No	No	No
192.605 – Procedural manual for operations, maintenance, and emergencies	Yes	No	No	No	No	No
192.607 - Verification of Pipeline Material Properties and Attributes: Onshore steel transmission pipelines	Exempt	No	No	No	No	No
192.609 – Change in class location: Required study	Yes	No	No	No	No	No
192.610 – Change in class location: Change in valve spacing	Yes	No	No	No	No	No

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Code Requirement	Type A	Type B	Type C			Type R
			OD ≥ 8.625"	OD > 12.75"	OD > 16"	
192.611 – Change in Class Location: Confirmation or revision of maximum allowable operating pressure	Yes	No	No	No	No	No
192.613(a) & (b) – Continuing Surveillance	Yes	No	No	No	No	No
192.614 – Damage Prevention Program	Yes	Yes	Yes	Yes	Yes	No
192.615 – Emergency Plans	Yes <sup>(5)</sup>	No	Yes <sup>(5)</sup>	Yes <sup>(5)</sup>	Yes <sup>(5)</sup>	No
192.616 – Public Awareness	Yes	Yes	Yes <sup>(3)</sup>	Yes <sup>(3)</sup>	Yes	No
192.617(a) – Investigation of Failures	Yes	No	No	No	No	No
192.617(b) – (d) – Investigation of Failures	Exempt	No	No	No	No	No
192.619(a) – MAOP establishment	Yes	Yes	No	Yes <sup>(3)</sup>	Yes	No
192.619(c) – MAOP restriction exemption	Yes	Yes	No	Yes <sup>(3)</sup>	Yes	No
192.619(e) – MAOP in accordance with §192.624	Exempt	Exempt	Exempt	Exempt	Exempt	No
192.624 - Maximum allowable operating pressure reconfirmation: Onshore steel transmission pipelines	Exempt	No	No	No	No	No
192.625 – Odorization of gas	Yes	No	No	No	No	No
192.627 – Tapping pipelines under pressure	Yes	No	No	No	No	No
192.629 – Purging of pipelines	Yes	No	No	No	No	No
192.631 – Control room management	Yes	No	No	No	No	No
192.632 - Engineering Critical Assessment for Maximum Allowable Operating Pressure Reconfirmation: Onshore steel transmission pipelines-	Exempt	No	No	No	No	No
192.634 – Transmission lines: Onshore valve shut-off for rupture mitigation	No <sup>(6)</sup>	No <sup>(6)</sup>	No <sup>(6)</sup>	No <sup>(6)</sup>	No <sup>(6)</sup>	No
192.635 – Notification of potential rupture	No <sup>(6)</sup>	No <sup>(6)</sup>	No <sup>(6)</sup>	No <sup>(6)</sup>	No <sup>(6)</sup>	No
192.636 – Transmission lines: Response to a rupture; capabilities of rupture-mitigation valves (RMVs) or alternative equivalent technologies	No <sup>(6)</sup>	No <sup>(6)</sup>	No <sup>(6)</sup>	No <sup>(6)</sup>	No <sup>(6)</sup>	No
Subpart M – Maintenance						
192.703(c) – General (Hazardous leaks)	Yes	Yes	Yes <sup>(3)</sup>	Yes <sup>(3)</sup>	Yes	No
192.705 – Transmission lines: Patrolling	Yes	No	No	No	No	No
192.706 – Transmission lines: Leakage Surveys	Yes	Yes	Yes <sup>(3)</sup>	Yes <sup>(3)</sup>	Yes	No
192.707 – Line markers for mains & transmission lines	Yes	Yes	Yes <sup>(3)</sup>	Yes <sup>(3)</sup>	Yes	No
192.709 – Transmission lines: Record keeping	Yes	No	No	No	No	No
192.710 – Transmission lines: Assessments outside of high consequence areas	Exempt	No	No	No	No	No
192.711 – Transmission lines: General requirements for repair procedures	Yes	No	No	No	No	No
192.712 – Analysis of predicted failure pressure	Exempt	No	No	No	No	No
192.713 – Transmission lines: Permanent field repair of imperfections & damages	Yes	No	No	No	No	No
192.714 – Transmission lines: Repair criteria for onshore transmission pipelines	Exempt	No	No	No	No	No
192.727 – Abandonment or deactivation of facilities	Yes	No	No	No	No	No
192.731 – Compressor stations: Inspection and testing of relief devices	Yes	No	No	No	No	No
192.736 – Compressor stations: Gas detection	Yes	No	No	No	No	No
192.739 – Pressure limiting and regulating stations: Inspection and testing <sup>(2)</sup>	Yes	No	No	No	No	No
192.743 – Pressure limiting and regulating stations: Capacity of relief devices <sup>(2)</sup>	Yes	No	No	No	No	No
192.745(a) & (b) – Valve maintenance: Transmission lines <sup>(2)</sup>	Yes	No	No	No	No	No

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192.745(c) - (f) – Valve maintenance: Transmission lines <sup>(2)</sup>	Exempt	No	No	No	No	No
192.749 – Vault maintenance	Yes	No	No	No	No	No
192.750 - Launcher and receiver safety	Yes	No	No	No	No	No
192.751 – Prevention of accidental ignition	Yes	No	No	No	No	No
Subpart N – Qualification of Pipeline Personnel	Yes <sup>(4)</sup>	No	No	No	No	No
Subpart O – Gas Transmission Pipeline Integrity Management	Exempt	No	No	No	No	No
<b>Part 199 – Drug and Alcohol Testing</b>	Yes	Yes	Yes	Yes	Yes	No

## Notes:

- (1) Type B or Type C gathering lines that are new, replaced, relocated or otherwise changed must comply.
- (2) Regulated device may be located outside of actual regulated pipeline segment. Type B or Type C gathering lines with MAOP established per §192.619(a) might be required to have pressure regulating devices.
- (3) Type C [gathering](#) lines with an OD ≤16" that meet either Method 1 or Method 2 in §192.9(f)(1) are excepted from the requirement.
- (4) Required for Class 3 and 4 locations. Class 2 locations require a description of the program.
- (5) [Type A and Type C gathering line operators use the version of §192.615 in effect on October 4, 2022.](#)
- (6) [Exempted per Amdt. 192-134 Preamble as per PHMSA's response to court ruling No. 22-1148 decided on May 16, 2023.](#)