Section 192.18

~~*This guide material is under review following Amendment 192-132.*~~

1 NOTIFICATION INFORMATION

Operators are required to use an OPID in any notification to PHMSA (§191.22(d)).
See the following code sections for information regarding specific notification requirements.

(a) Section 192.8(b)(2) for determining an alternate deadline for determining onshore gathering lines.

(b) Section 192.9(g)(4)(ii) for determining an alternate deadline for compliance onshore gathering lines.

(c) Section 192.9(h)(2) for installing not-authorized composite materials in Type C gathering lines.

(d) Section 192.153(e)(4)(ii) for leaving a temporary prefabricated unit or pressure vessel in place for longer than 30 days based on operational and environmental constraints.

(e) Section 192.179(g) for using an alternate equivalent technology (AET) in place of a rupture mitigation valve (RMV).

(~~a~~ f) Section 192.506(b) for notification requirements concerning spike testing.

(~~b~~ g) Sections 192.607(e)(4) and 192.607(e)(5) for notification requirements concerning material verification.

(h) Section 192.619(c)(2) for using other criteria to establish MAOP of Type C gathering lines.

(~~c~~ i) Sections 192.624(c)(2)(iii) and 192.624(c)(6) for notification requirements concerning MAOP reconfirmation.

(~~d~~ j) Section 192.632(b)(3) for notification requirements concerning Engineering Critical Assessment.

(k) Section 192.636(c) for requesting an exemption from the requirement to close RMV or AET ~~manual valves~~ within 30 minutes of rupture identification.

(~~e~~ l) Sections 192.712(d)(3)(iv) and 192.712(e)(2)(i)(E) for notification requirements concerning analysis of predicted failure pressure.

(m) Section 192.745(e)(1) for requesting an extension to repair or replace a rupture mitigation valve.

(~~f~~ n) Section 192.805(i) for notification of significant modifications to the OQ program.

(~~g~~ o) Section 192.909, when the operator makes substantial changes to the integrity management program. Notifications should include the description and reason for the program or schedule change.

(~~h~~ p) Sections 192.710, 192.921, and 192.937, when the operator makes use of other technologies for assessment. Notifications should include the following information.

(1) Description and rationale for new technology.
(2) Where the technology will be used.
(3) Procedures for applying the technology.
(4) Procedures for qualifying persons performing the assessment and analyzing the results.

(~~i~~ q) Section 192.927, when ICDA is used to assess a covered segment with an electrolyte present in the gas stream (wet gas ICDA). ~~Notifications must include a plan demonstrating how ICDA effectively addresses internal corrosion.~~

(~~j~~ r) Section 192.933(a)(1), when the operator cannot meet the schedule and cannot provide safety through temporary pressure reduction. ~~Notifications should include the following information.~~

~~(1) Reason why the schedule cannot be met or temporary pressure reduction cannot be implemented.~~
~~(2) How public safety will be maintained.~~

(~~k~~ s) Section 192.933(a)(2), when a pressure reduction exceeds 365 days. ~~Notifications must include the following information.~~

~~(1) Reason for remediation delays.~~
~~(2) Technical justification that pressure reduction is sufficient for maintaining public safety.~~

2 STATE NOTIFICATION

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